Town of Yorktown Report 1 / 2 Greenhouse Gas Emissions Report For Municipal Only February, 2021

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The Town of Yorktown is working to attain the status of Climate Smart Community as designated by New York State. Fundamental to that goal is understanding the sources of greenhouse gases (GHG). This includes direct emissions from fossil fuels (natural gas, gasoline, fuel oil, diesel) and indirect emissions such as those resulting from the production of electricity consumed. This information can provide impetus for future reductions and also be the basis for nest steps such as building energy efficiency assessments. This was a significant endeavor for the following reasons:

- The town has extensive facilities
- Electricity is purchased from NYPA, NYSEG and Constellation and there are an extensive number of electric meters
- The fleet has over 150 vehicles
- There is no central repository for energy information

Helpful in this assessment were:

- The vehicle fuel tracking tool
- Detailed input from NYSERDA and NYPA
- EPA factors for converting fuel used into CO2e
- The EPA State Inventory and Projection Tool
- The detailed ledger and vendor spending tracking system

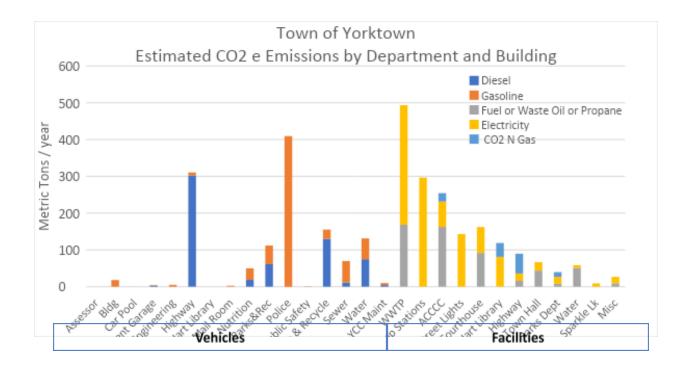
Town of Yorktown Background

The Town of Yorktown covers multiple zip codes and includes roughly 37,000 residents, and 13,000 households. The community is served by Con Ed and NYSEG. Much of the town does not have natural gas service and relies on fuel oil. The town owns and operates a wastewater treatment plant and water treatment facilities. About 27% of the population is connected to the wastewater treatment plant.

Findings

The overall emissions resulting from town activities and facilities are shown below in Figure 1. The results are shown as equivalent (other greenhouse gases are also included, albeit they are small in comparison to CO2):

Figure 1



This information will be leveraged to drive reductions. The total emissions are just over 3000 Metric Tons / Year of CO2 e for items depicted in this graph. It is interesting to note that the combined wastewater treatment and pumping account for a very significant amount of energy use and associated GHG emissions.

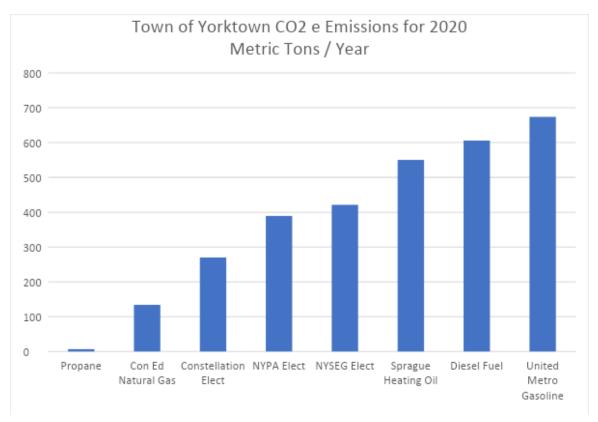


Figure 2 provides a breakdown of emissions by source:

It can be seen that the single largest supplier source is gasoline, which is primarily used by the police department. Note that if all electric sources were combined, they would be the single largest emitter.

Sources for Facilities

One of the challenges in this assessment was unwrapping the details of what is used in each facility. Table 1 below shows an overview of emissions by facility and by source/supplier:

Table1 – Metric Tons of CO2 e by User

| | Ele | ctricity | | Nat Gas | Fuel Oil | Waste | Propane | Total |
|--------------------|---------------|----------|-------|---------|-------------|-------|----------------------|----------------------|
| Supplier: | Constellation | NYPA | NYSEG | Con Ed | Spragu e | Oil | Suburban & Paraco | Metric Tons CO2 e |
| WWTP & Osceola | 146 | | 178 | 7 | 169 | | 7 | 507 |
| Pump Stations | | 250 | 47 | | | | | 297 |
| ACCCC | 19 | | 50 | 23 | 163 | | | 254 |
| Street Lights | 36 | 58 | 49 | | | | | 143 |
| Police/Courthouse | 28 | | 42 | | 92 | | | 162 |
| J. C. Hart Library | | 81 | | 38 | | | | 119 |
| Highway | 6 | | 14 | 54 | | 16 | | 90 |
| Town Hall/Records | 10 | | 13 | | 44 | | | 67 |
| Parks Dept | 6 | | 13 | 13 | 8 | | | 40 |
| Water | 8 | | | | 51 | | | 58 |
| Sparkle Lk | | | 9 | | | | | 9 |
| Misc | 11 | | 7 | | 9 | | | 27 |
| | 270 | 390 | 422 | 134 | 535 | 16 | 7 | 1,773 |

Methodology

Greenhouse gases were calculated using activity data multiplied by the appropriate emissions factors, as prescribed in the LGOP. In May of 2020, I did request a tool from NYS DEC, and a person named Willow Eyres from dec.ny.gov responded by email that CSC did not have a free tool available and recommended the EPA tool. Since our data was in so many different forms, it fit our needs better to use an Excel spreadsheet and I am very familiar with Excel. To illustrate how this methodology was used, let me give some examples:

For vehicles, the town has a system for tracking fuel used by every vehicle. There are two types of fuel: gasoline and diesel. For this example, I chose diesel. The source of the emission factor is listed, along

with the proper conversions. All original usage data was in pdf format, and had to be transcribed manually to a spreadsheet. For each calculation, I listed in the spreadsheet the source of the emission factor, and the conversions needed to arrive at the proper units (for example):

https://www.epa.gov/greenvehicles/greenhouse-gas-emissions-typical-passenger-vehicle

Vehicles https://www.epa.gov/energy/greenhouse-gases-equivalencies-calculator-calculations-and-reference

diesel 10,180 grams CO₂/ gallon

10,180 grams CO2 metric ton 0.01018 metric tons CO2

gallon 1,000,000 grams gallon

Therefore, for vehicles, the spreadsheet is simply the gallons used multiplied by the appropriate emission factor and that result was totaled by functional area:

| | | January Febru | | ruan. | 0.0 | arch | | aril | 0.4 | lav | - 14 | ine | le le | ılv | Au | eust | Sente | noh o r | 0.4 | ober | Nave | nohar | Daca | December | | tals | | |
|------------------|----------|---------------|----------|----------|-----------|-----------|-----------|----------|-----------|------------|-----------|----------|-----------|----------|-----------|----------|-----------|----------|-------------|----------|-----------|----------|----------|----------|-----------|-----------|------------|--------------------------|
| | - | Gallons | Dollars | Gallons | Dollars | Gallens | | Gallons | Dollars | Gallons | Dallars | Gallons | Dallars | Gallons | Dollars | Gallons | Dollars | Gallons | Dollars | Gallons | Dollars | Gallons | Dollars | Gallons | Dollars | Gallons | Dollars | |
| | A | Galidis | Dullais | Gallois | Dullais | Galifolis | Dullais | Garions | Dullais | Galitotts | Dullais | Gallois | Dullais | Galiulis | Dullais | Galiulis | Dollais | Garions | Dullais | Galidis | Dullais | Gallulis | Dullais | Garions | Dullais | Gallora | Collars | |
| ss ess or | Gas | | | | | | | | | | | | | | | | | | | | | | | | | - | - | Ass ess or |
| ss ess or | Di es el | | | | | | | | | | | | | | | | | | | | | | | | | | | Ass ess or |
| ildg | Gas | 199.86 | 31 7. 21 | 120.38 | 182.97 | 177.75 | 305.08 | 175.73 | 342.34 | 96.00 | 211.55 | 188.51 | 394.36 | 17437 | 364.67 | 147.46 | 303.32 | 198.99 | 236.88 | 131.43 | 242.67 | 96.89 | 180.23 | 110.35 | 205.17 | 1,777.72 | 3,347.05 | Bldg Gas |
| ildg | Diesel | | | | | | | | | | | | | | | | | | | | | | | | | - | - | Bldg Diesel |
| ar Pool | Gas | | | 16.40 | 24.83 | | | | | | | | | | | | | | | | | | | | | 16.40 | 24.83 | Car Pool Gas |
| Car Pool | Diesel | | | | | | | | | | | | | | | | | | | | | | | | | - | - | Car Pool Diesel |
| ent Garage | Gas | 28.00 | 44 32 | 14.40 | 22.15 | 16.90 | 29.49 | 14.30 | 27.67 | 17.00 | 38.33 | 16.70 | 32.18 | | | 15.90 | 33.17 | | | | | 16.70 | 30.98 | 16.90 | 31.64 | 195.80 | 289.99 | Cent Garage Gas |
| ent Garage | Diesel | 63.19 | 132.18 | 49.06 | 105.80 | 49.06 | 106.80 | | | 32.63 | 73.7E | 29.30 | 61.82 | 33.28 | 65.40 | | | 32.76 | 65.09 | | | | | 20.59 | 43.30 | 309.87 | 655.17 | Cent Garage Diesel |
| ngineering | Gas | 13.30 | 21.43 | 15.20 | 23.38 | 1440 | 26.56 | 85.40 | 166.63 | 67.29 | 147.46 | 85.08 | 177.56 | 15.30 | 31.99 | 50.92 | 102.88 | 87.00 | 163.18 | 26.40 | 52.51 | 1450 | 27.14 | 12.40 | 23.21 | 489.19 | 963.95 | Engineering Gas |
| ngineering | Di es el | | | | | | | | | | | | | | | | | | | | | | | | | - | - | Engineering Diesel |
| lighway | Gas | 120.84 | 191.55 | 106.04 | 161.09 | 126.66 | 213.77 | 93.10 | 182.75 | 71.20 | 156.48 | 71.10 | 147.94 | 80.00 | 169.69 | 48.37 | 38.75 | 31.80 | 59.20 | 27.20 | 48.99 | | 84.10 | 38.14 | 70.47 | 814.45 | 1,984.79 | Highway Gas |
| lighway | Diesel | 4,638.09 | 9,709.48 | 3,582.01 | 7,952.23 | 3,582.01 | 7,952.23 | 1,610.85 | 3,559.99 | 1,776.46 | 4,016.56 | 1,462.97 | 3,091.33 | 1,465.12 | 2,879.99 | 1,793.37 | 3,650.36 | 1,623.33 | 3, 245. 29 | 2,161.03 | 4,326.62 | 1,580.41 | 3,257.71 | 4,417.33 | 9,289.59 | 29,692.98 | 62,930.39 | Highway Diesel |
| C. Hart Library | Gas | | | | | 15.00 | 2409 | 13.90 | 26.90 | | | | | | | | | 14.48 | 26.81 | | | 9.60 | 17.81 | | | | 95.61 | J C. Hart Library Gas |
| C. Hart Library | Diesel | | | | | | | | | | | | | | | | | | | | | | | | | - | - | J.C. Hart Library Diesel |
| /lail Room | Gas | 26.50 | 42.23 | 17.50 | 26.71 | 20.70 | 36.12 | 20.80 | 40.25 | 17.70 | 39.38 | 16.80 | 33.77 | 28.20 | 60.31 | 18.10 | 36.40 | 20.00 | 37.16 | 16.90 | 31.21 | 28.30 | 52.47 | 16.50 | 30.51 | 248.00 | 466.32 | Mail Room Gas |
| /lail Room | Diesel | | | | | | | | | | | | | | | | | | | | | | | | | | | Mail Room Diesel |
| Autrition | Gas | 28 4 95 | 454.05 | 139.60 | 213.57 | 300.90 | 513.36 | 332.90 | 654.24 | 273.30 | 601.38 | 339.90 | 705.59 | 19770 | 412.56 | 176.60 | 362.61 | 190.90 | 355.46 | 312.70 | 577.30 | 214.40 | 399.09 | 322.50 | 591.89 | 3.096.35 | 5841.12 | Mutrition Gas |
| Nutrition | Diesel | 106.01 | 221.87 | 193.52 | 430.32 | 193.52 | 430.32 | 64.70 | 142.99 | 116.67 | 263.79 | 124.08 | 262.87 | 218.62 | 429.60 | 259.92 | 525.95 | 204.98 | 438.45 | 100.29 | 200.88 | 14466 | 296.62 | 102.16 | 21484 | 1.829.13 | 3.828.50 | Nutrition Diesel |
| Parks & Rec | Gas | 389.52 | 616.80 | 313.14 | 475.37 | 458.36 | 783.93 | 383.06 | 753.43 | 353.26 | 788.04 | 678.50 | 1.407.56 | 746.11 | 1.565.30 | 508.20 | 1.042.21 | 267.83 | 489.33 | 365.15 | 675.43 | 222.33 | 413.54 | 297.95 | 546.88 | 4,990.07 | 9,568,42 | Parks & Rec Gas |
| Parks & Rec | Diesel | 527.19 | 1,103,20 | 488.34 | 1.069.72 | 488.34 | 1.069.72 | 337.02 | 744.82 | 642.64 | 1.453.03 | 722.35 | 1,527,40 | 453.38 | 890.86 | 610.68 | 1,233.78 | 499.33 | 335.68 | 446.47 | 834.61 | 474.20 | 975 92 | 320.64 | 674.32 | 6,010.58 | 12,633,06 | Parks & Rec Diesel |
| alice | Gas | 3, 195, 01 | 5,082.98 | 2,605,48 | 3,972,18 | | | 3.351.39 | | 3.866.25 | 8,429,79 | 3.533.13 | 7.332.43 | | 6.365.61 | | 6,789,91 | 3.523.93 | | 3,620,50 | | 3.397.95 | 6.318.81 | 3.016.20 | 5,543.69 | 40,192.09 | 76,217,14 | Police Gas |
| alice | Diesel | 3, 223.02 | 3,002.30 | 2,003.10 | 3,372.30 | 3, +10.00 | 3,313.31 | 3,332.33 | 0,330.03 | 3,000.23 | 0, 122.72 | 3,333.13 | 7,332.43 | 3,320.3+ | 0,303.02 | 3,311.13 | 0,103.32 | 3,313.33 | 0,302.07 | 3,010.30 | 0,031.33 | 3,337.33 | 0,320.02 | 3,010.10 | 3,3 13.03 | 40,332,03 | 70/22/194 | Police Diesel |
| ublicSafety | Gas | | | 20.50 | 31.04 | 15.50 | 2489 | | | | | | | | | 30.10 | 58.88 | | | 11.10 | 20.38 | 2.00 | 3.71 | | | 79.20 | 138.90 | Public Safety Gas |
| ublicSafety | Diesel | | | 20.00 | | | 1.05 | | | 14.73 | 33.30 | | | | | 50.10 | | | | | 10.00 | | | | | 14.73 | 33,30 | Public Safety Diesel |
| lefuse & Recycle | | 330.03 | 526.95 | 189.81 | 288.83 | 281.97 | 482.41 | 240.39 | 469.46 | 219.93 | 480.69 | 196.72 | 412.87 | 23412 | 488.22 | 211.40 | 436.25 | 82.45 | 15485 | 179.62 | 332.00 | 103.58 | 193.36 | 195.74 | 359.14 | 2.465.76 | 4.625.05 | Refuse & Recycle Gas |
| Refuse & Recycle | | 1,091.45 | | 1,086.11 | 2,402.85 | 1,086.11 | | 1,223.87 | | 1, 250, 46 | 2,827.36 | 971.98 | 2,070.10 | 1.030.35 | 2.024.61 | | 2,361.07 | 1.087.94 | 2 170 44 | 1.101.80 | | | 2,079.26 | 680.52 | | 12,731.78 | 26,985.41 | Refuse & Recycle Diesel |
| ewer | Gas | 568.34 | 905.23 | 516.53 | 785.07 | 589.26 | 99492 | 491.56 | 368.21 | 395.73 | 862.33 | 403.43 | 837.46 | 522.28 | 1.036.68 | 468.12 | 364.34 | 404.85 | 755.00 | 452.40 | 836.57 | 433.19 | 806.60 | 433.67 | 306.42 | 5739.48 | 10,719,49 | Sewer Gas |
| ewer | Dies el | 142.85 | 298.74 | 81.93 | 178.04 | 81.93 | 178.04 | 105.13 | 232.47 | 76.03 | 172.04 | 64.33 | 142.77 | 85.23 | 167.60 | 71.00 | 144.98 | 92.92 | 185.85 | 102.01 | 203.33 | 156.21 | 325.29 | 54.02 | 113.61 | 1,113,83 | 2,342,76 | Sewer Diesel |
| | Gas | 67.60 | 107.67 | 27.70 | 42.16 | 3460 | 59.93 | 35.50 | 63.49 | | 75.66 | 36.60 | 80.14 | 28.10 | 60.17 | | 36.12 | 28.30 | 53.12 | 28.00 | 51.65 | 28.60 | | 20.30 | 36.53 | 389.90 | 726.02 | Supervisor Gas |
| Supervisor | | 67.60 | 10 1.61 | 27.70 | 42.16 | 3460 | 53.33 | 35.50 | 69.49 | 34.30 | 75.66 | 36.60 | 60.14 | 28.10 | 60.17 | 17.90 | 36.12 | 25.30 | 53.12 | .es.00 | 51.65 | 28.60 | 53.38 | 20.30 | 36.53 | 369.50 | /26.02 | |
| Supervisor | Diesel | | | | 703.25 | 50288 | 860.15 | 444.32 | 364.97 | | | | 964.82 | 417.96 | 872.05 | | | | 825.63 | | | 443.15 | | | | 5596.36 | 10.486.23 | Supervis or Diesel |
| Nater | Gas | 528.98 | 842.98 | 461.42 | | | | | | 419.43 | 906.48 | 463.82 | | | | 471.91 | 957.27 | 443.16 | | 493.46 | 912.53 | | 824.63 | 455.87 | 841.47 | | | WaterGas |
| Vater | Diesel | 870.20 | 1,820.96 | 731.10 | 1,616.68 | 731.10 | 1,616.68 | 478.29 | 1,057.03 | 726.83 | 1,643.35 | 575.22 | 1,202.69 | 613.70 | 1,205.94 | 562.59 | 1,148.77 | 659.20 | 1, 31 7. 48 | 402.87 | 807.72 | 444.95 | 907.52 | 550.48 | 1,157.67 | 7,346.53 | 15,902.90 | WaterDiesel |
| CC Maint | Gas | 40.70 | 65.57 | 41.00 | 62.07 | 82.80 | 141.28 | 98.24 | 114.22 | 67.20 | 147.64 | 32.50 | 66.75 | 35.50 | 71.67 | 48.30 | 98.34 | 28.60 | 53.79 | 46.90 | 86.77 | 42.40 | 78.94 | 35.00 | 65.00 | 599.14 | 1,052.04 | YCC Maint Gas |
| CC Maint | Di es el | 63.21 | 132.43 | 60.05 | 133.55 | 60.05 | 133.55 | 32.11 | 70.97 | 71.14 | 160.85 | 28.91 | 61.00 | 30.92 | 60.76 | | | 30.64 | 62.57 | | | | | 50.90 | 107.05 | 427.93 | 922.73 | YCC Maint Diesel |
| otal | Gas | 5,793.63 | 9,218.57 | 4,605.16 | 7,014.67 | 6,078.34 | 10,411.29 | 5,740.59 | 11,371.79 | | 12,88516 | | 12,593.43 | 5800.58 | 12,159.52 | 5,924.92 | 11,331.05 | | 9,862.10 | | 10,562.51 | 5052.59 | 9,484.81 | 5031.52 | 9,252.02 | | | Total |
| otal | Diesel | 7,902.19 | 15703.32 | 6,272.12 | 13,890.19 | 6,272.12 | 13,890.19 | 3,852.03 | 8,513.03 | 4,707.67 | 10,644.06 | 3,979.20 | 8,419.98 | 3,930.66 | 7,723.76 | 4,466.11 | 9,084.91 | 4,231.10 | 8,450.86 | 4,314.47 | 8,639.71 | 3,813.05 | 7,842.32 | 6,196.64 | 13,031.49 | | 125,833.82 | Total |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | 251,980.77 | TotalSpent |

For natural gas, it came down to (usage) x (emission factor). All of the natural gas is from ConEd.

For #2 fuel oil which is used for heating, (no biodiesel is currently used) the calculation was (usage in gallons) x (emission factor). The below shows the usage in gallons:

| Date | Year | Location | Gallors | Notes | AACCCC | Downine Park | Police / Court | PR | Records | Sewer (VS) | Town Hall (TH) | Water(SW) | DEP |
|---------------------|--------------|----------------------------------|--------------------|-------|----------------|--------------|----------------|----|---------|------------|----------------|-----------|-----|
| 9-Jan | 2020 | AACCCC | 2,000.0 | | 2,000 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 |
| 30 Jan | 2020 | AACCCC | 1,500.3 | _ | 1,500 | 0 | 0 | 0 | 0 | 0 | | | 0 |
| 3 Feb 25- Feb | 2020 | AACCCC | 1,700.2 3,500.2 | | 1,700 3,500 | 0 | | 0 | 0 | 0 | | | 0 |
| 26-Mar | 2020 | AACCCC | 902.2 | | 902 | | | 0 | | 0 | | | |
| 17-Nov | 2020 | AACCCC | 4,418.4 | | 4,418 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 |
| 18- De c | 2020 | AACCCC | 1,994.3 | _ | 1,994 | 0 | 0 | 0 | | 0 | 0 | | 0 |
| 4 Jan 4 Jan | 2021 | Downing Park Downing Park | 508 113.3 | | 0 | 51 113 | 0 | 0 | 0 | 0 | | | 0 |
| 22 Jan | 2020 | Downing Park | 21.6 | | o | 22 | 0 | o | | ō | | | ō |
| 12 Feb | 2020 | Downing Park | 661 | | 0 | 66 | 0 | 0 | | 0 | 0 | 0 | 0 |
| 2-Mar | 2020 | Downing Park | 185.0 | | 0 | 185 | 0 | 0 | | | | | 0 |
| 2-Apr 28-Oct | 2020 | Downing Park Downing Park | 105 B | | 0 | 106 | 0 | 0 | 0 | 0 | 0 | | 0 |
| 1- Dec | 2020 | Downing Park | 29.4 | | 0 | 29 | 0 | 0 | 0 | 0 | | | 0 |
| 1-Dec | 2020 | Downing Park | 31.5 | | 0 | 32 | | 0 | | 0 | | | 0 |
| 1- De c | 2020 | Downing Park | 361 | _ | 0 | 36 | | 0 | | 0 | | | 0 |
| 1- Dec | 2020 | Police / Court | 38.7 680.0 | | 0 | 39 0 | 0 680 | 0 | 0 | 0 | | | 0 |
| 5- Feb | 2020 | Police / Court | 848.8 | | o | 0 | | ō | | 0 | | | 0 |
| ZS-Feb | 2020 | Police / Court | 2931 | | 0 | 0 | 893 | 0 | | 0 | | 0 | 0 |
| 19-Mar | 2020 | Police / Court | 950.2 | | 0 | | 951 | 0 | | | | | 0 |
| 22-Apr 27-May | 2020 | Police / Court Police / Court | 9021 380.7 | | 0 | 0 | 902 381 | 0 | | 0 | 0 | | 0 |
| 19-Oct | 2020 | Police / Court | 540.6 | | 0 | 0 | | 0 | | 0 | | | 0 |
| 19-Oct | 2020 | Police / Court | 560.4 | | 0 | 0 | | 0 | | 0 | | | 0 |
| Z3-Nov | 2020 | Police / Court | 7005 | _ | 0 | | | 0 | | 0 | 0 | | 0 |
| 3D-Nov 3D-Nov | 2020 | Police / Court Police / Court | 455.6 633.6 | | 0 | 0 | 45 6 634 | 0 | 0 | 0 | | | 0 |
| 23 Dec | 2020 | Police / Court | 1,0001 | | ő | 0 | | 0 | 0 | 0 | | | 0 |
| 30-Dec | 2020 | Police / Court | 500.0 | | 0 | 0 | 500 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13-Nov | 2020 | PR Property | 19.4 | | 0 | | | 19 | 0 | | | | 0 |
| 8-Jan 4-Jan | 2020 | Records Sewer (YS) | 470.6 400.7 | _ | 0 | | 0 | 0 | 471 | 401 | 0 | | 0 |
| 13 Jan | 2020 | Sewer(15) | 545.2 | | ő | | 0 | 0 | 0 | 545 | 0 | | 0 |
| 20 Jan | 2020 | Sewer(YS) | 268.6 | | 0 | 0 | | 0 | | 269 | 0 | | 0 |
| 27- Jan | 2020 | Sewer(\S) | 330.2 | | 0 | 0 | | 0 | | 330 | 0 | | 0 |
| 27-Jan 3 Feb | 2020 | Sewer(\S) Sewer(\S) | 879.3 406.0 | | 0 | 0 | | 0 | | 879 406 | 0 | | 0 |
| 11- Feb | 2020 | Sewer(\S) | 3732 | | 0 | 0 | | 0 | | 374 | 0 | | |
| 11- Fe b | 2020 | Sewer(YS) | 530.0 | | 0 | 0 | 0 | 0 | 0 | 530 | 0 | 0 | 0 |
| 21- Fe b | 2020 | Sewer(\S) | 530.2 | _ | 0 | 0 | | 0 | 0 | 530 | 0 | | 0 |
| 2-Mar 9-Mar | 2020 | Sewer(\f) Sewer(\f) | 490.7 25.9 | _ | 0 | 0 | | 0 | 0 | 491 26 | 0 | | 0 |
| 10-Mar | 2020 | Sewer(\S) | 5338 | | ő | 0 | | 0 | | 534 | 0 | | 0 |
| 11-Mar | 2020 | Sewer(\S) | 561.9 | | 0 | 0 | | 0 | | 562 | 0 | | 0 |
| 20-Mar | 2020 | Sewer(\S) | 522.3 | _ | 0 | 0 | | 0 | | 522 | 0 | | 0 |
| 31-Mar 10-Apr | 2020 | Sewer(YS) Sewer(YS) | 439.1 39.6.2 | | 0 | | 0 | 0 | 0 | 439 396 | 0 | | 0 |
| 17-Apr | 2020 | Sewer(\S) | 345.3 | | ő | ō | | 0 | | 345 | 0 | | o |
| 17-Apr | 2020 | Sewer(YS) | 485.4 | | 0 | 0 | 0 | 0 | 0 | 485 | 0 | | 0 |
| 27-Apr | 2020 | Sewer(\5) | 330.8 | _ | 0 | 0 | | 0 | | 331 | 0 | | 0 |
| 1- May | 2020 | Sewer(\S) | 2401 | | 0 | | | 0 | | 240 405 | 0 | | 0 |
| 12 May 21- May | 2020 | Sewer(\S) Sewer(\S) | 405.1 321.2 | | 0 | | 0 | 0 | 0 | 321 | 0 | | 0 |
| 1-Jun | 2020 | Sewer(YS) | 261.6 | | o | 0 | 0 | 0 | 0 | 262 | 0 | | 0 |
| 8-Jun | 2020 | Sewer(YS) | 3331 | _ | 0 | 0 | | 0 | 0 | 333 | | | 0 |
| 19-Jun | 2020 | Sewer(\fs) | 2109 | | 0 | 0 | 0 | 0 | | 211 | 0 | | 0 |
| 6 Jul 14 Jul | 2020 2020 | Sewer(\f) Sewer(\f) | 300.0 21.2.6 | | 0 | 0 | | 0 | | 300 213 | 0 | | 0 |
| 29-Jul | 2020 | Sewer(YS) | 269.4 | | o | 0 | 0 | 0 | 0 | 269 | 0 | | 0 |
| 12-Aug | 2020 | Sewer(\S) | 365.9 | | 0 | 0 | 0 | 0 | 0 | 366 | 0 | | 0 |
| 25-Aug | 2020 | Sewer(\S) | 128.4 | _ | 0 | | | 0 | 0 | 126 | 0 | | 0 |
| 1-Sep 14-Sep | 2020 2020 | Sewer(YS) Sewer(YS) | 229.0 262.5 | | 0 | 0 | 0 | 0 | | 229 263 | 0 | | 0 |
| 29-Sep | 2020 | Sewer(\S) | 41.65 | | o | Ö | | o | | 417 | 0 | | 0 |
| 8-Oct | 2020 | Sewer(\S) | 323.0 | | 0 | 0 | 0 | 0 | 0 | 323 | 0 | 0 | 0 |
| 8-Oct | 2020 | Sewer(\S) | 6601 | _ | 0 | | 0 | 0 | | 660 | 0 | 0 | 0 |
| 22-Oct 3-Nov | 2020 | Sewer(\S) Sewer(\S) | 475.3 525.4 | | 0 | 0 | | 0 | 0 | 475 525 | 0 | | 0 |
| 13-Nov | 2020 | Sewer(\S) | 359.7 | | 0 | | 0 | 0 | 0 | 360 | | | 0 |
| Z3-Nov | 2020 | Sewer(\S) | 1209 | | 0 | 0 | 0 | 0 | 0 | 121 | 0 | 0 | 0 |
| Z3-Nov | 2020 | Sewer(\5) | 360.2 | | 0 | 0 | | 0 | | 360 | 0 | | 0 |
| 4-Dec | 2020 | Sewer(YS) | 471.2 579.9 | _ | 0 | 0 | 0 | 0 | 0 | 471 580 | 0 | 0 | 0 |
| 24-Dec | AU AU | Sewer(15) | 5/9.9 358.6 | | 0 | 0 | | 0 | _ | 359 | 0 | | 0 |
| 20 Jan | 2020 | Town Hall (TH) | 291.8 | | 0 | 0 | 0 | 0 | 0 | 0 | 292 | 0 | 0 |
| 5- Feb | 2020 | Town Hall (TH) | 597.9 | | 0 | | | 0 | | 0 | | 0 | 0 |
| 27- Fe b 26- Mar | 2020 | Town Hall (TH) | 315.5 673.0 | | 0 | 0 | | 0 | | 0 | | 0 | 0 |
| 1- May | | Town Hall (TH) | 261.4 | | 0 | | | 0 | | 0 | | 0 | 0 |
| 26-Oct | 2020 | Town Hall (TH) | 187.9 | | 0 | 0 | 0 | 0 | 0 | 0 | 188 | 0 | 0 |
| 7- Dec | | Town Hall (TH) | 79 2.6 | | 0 | 0 | | 0 | | 0 | | 0 | 0 |
| 18-Dec 28-Dec | 2020 | Town Hall (TH) Town Hall (TH) | 793.6 394.8 | _ | 0 | 0 | | 0 | 0 | 0 | | | 0 |
| 20 Jan | 2020 | Water(SW) | 31.2 | | 0 | | | 0 | | 0 | | | 0 |
| 20-Jan | 2020 | Water (SW) | 303.0 | | 0 | 0 | | 0 | 0 | 0 | | | 0 |
| 20 Jan | 2020 | Water(SW) | 387.8 | | 0 | 0 | 0 | 0 | | 0 | | 338 | 0 |
| 7- Feb 7- Feb | 2020 | Water(SW) | 45.9 245.7 | _ | 0 | 0 | | 0 | | 0 | | | 0 |
| 7- Feb | 2020 | Water(SW) | 309.6 | | | | | 0 | | | | | 0 |
| 27- Fe b | 2020 | Water(SW) | 509 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 51 | 0 |
| 27- Fe b | | Water (SW) | 199.9 | | 0 | 0 | | 0 | | 0 | | | 0 |
| 27- Feb 3-Apr | | Water(SW) | 497.7 | _ | 0 | 0 | | 0 | | 0 | 0 | | 0 |
| 3-Apr 3-Apr | | Water(SW) Water(SW) | 85.2 255.0 | | 0 | | | 0 | | | 0 | | 0 |
| 3-Apr | | Water (SW) | 531.9 | | ő | 0 | | 0 | | | | | 0 |
| 19-Oct | 2020 | Water(SW) | 37.7 | | 0 | 0 | 0 | 0 | 0 | | | 35 | c |
| 19-Oct | | Water(SW) | 1069 | _ | 0 | | | 0 | | 0 | | | |
| 19-Oct 30-Nov | 2020 | Water(SW) | 535.9 1.0 | | 0 | 0 | | 0 | 0 | 0 | | | 0 |
| 30-Nov | 2020 | Water (SW) | 21 | | 0 | | | 0 | | | | | |
| 3D-Nov | 2020 | Water (SW) | 55.2 | | ŏ | ō | | o | | o | | | Č |
| 30-Nov | 2020 | Water (SW) | 55.2 | | 0 | 0 | | 0 | | 0 | | | |
| 30-Nov | 2020 | Water(SW) | 250.3 | | 0 | | | 0 | | | | | |
| ZS-Dec ZS-Dec | 2020 | Water(SW) | 59 B 31 2.4 | _ | 0 | 0 | | 0 | 0 | 0 | | | 0 |
| ZS-Dec | | Water(SW) | 636.6 | | 0 | 0 | | 0 | | 0 | | | 0 |
| | | DEP | 6509 | | ō | 0 | | 0 | | o | 0 | | 651 |
| 18- De c | | | | | 16,016 | 766 | 9,046 | | 471 | 16,588 | 4,309 | 4,997 | 660 |

For propane, it was (usage in gallons) x (emission factor). This is a small number.

For waste oil, it was (usage in gallons) x (emission factor). This is also a small number.

Some emissions factors are detailed below:

| ossil Fuels | 01,1110,2010 01, | , aocaments | y entrosium-18 | actors 2014.pdf | | | | | Conversion to | CO2E | Converstion to | JIII ELITE LOIT. |
|---|--|---|---|--|---|-----------------------|------------|----------|---|-------------------|---------------------------------|------------------|
| Fuel Type | Heating Value | CO3 Footor | CH4 Fostor | NOO Easter | CO2Factor | CH4 Factor | N2O Foster | Unit | CO2 e | CO2e | CO2e | CO2e |
| ruei iype | nearing value | | | | | | | Unit | | | | |
| | | kg CO2 per | | g N2O per | | g CH4 per | g N 20 per | | kg CO2e per | | Metric Tons / | |
| | | | mmBtu | mmBtu | scf | scf | sef | | | scf | | scf |
| Natural Gas (per scf) | 0.001026 | | | | | | | scf | | 0.05449555 | 0.0531148 | |
| Propane Gas | 0.002516 | | | | | | | scf | | 0.154706471 | 0.06149035 | |
| | mmBtu per | kg CO2per | - | g N2O per | | g CH4 per | g N 20 per | | kg CO2e per | | Metric Tons / | |
| | gallon | | mmBtu | mmBtu | gallon | gallon | gallon | | | gallon | | gal |
| Distillate Fuel Oil #2 | 0.138 | | | | | | | | 74.21 | | 0.0742138 | |
| Motor Gasoline | 0.125 | | | | | | | | 70.47 | | 0.0704738 | |
| Propane | 0.091 | 62.87 | _ | | | =:=: | | gallon | 63.12 | 5.74165 | 0.0631238 | 0.00574 |
| Used Oil | 0.138 | 74 | 3 | ae | 10.21 | 0.41 | 0.08 | gallon | 74.25 | 10.24409 | 0.0742538 | 0.0102 |
| Gas | 100 year GWP | | | | | | | | | | | |
| CH4 | 25 | | | | | | | | | | | |
| N2O | 298 | | | | | | | | | | | |
| electricity | | | | | | | | | | | | |
| From same EPA website above: | | | | | | | | | | | | |
| | Total output em | ission factor | rs | Non-baseload | emission facto | ors | | | | | | |
| e GRID Subregion | CO2Factor | CH4 Factor | N2O Factor | CO2 Factor | CH4 Factor | N2O Factor | | | CO2 e | | CO2e | |
| | | | (lb N2O | (lb | (lb | (lb | | | Metictons / | | Metictons/ | |
| | (lb CO2/MWh) | /IVIVVh) | /MWh) | CO2/MWh) | CH4/MWh) | N2O/MWh) | | | kw hr | | kw hr | |
| | | | | | | | | | | | | |
| NYCW (NPCC NYC/Westch ester) | 622.42 | 0.02381 | 0.0028 | 1,131.63 | | 0.00244 | | | 0.000283053 | | 0.000514041 | |
| | | | | 1,131.63 | | 0.00244 | | | 0.000283053 | | 0.000514041 | |
| Source: EPA Year 2010 eGRID 9th 6 | edition Version 1 | .0 February | 2014. | , | 0.02358 | 0.00244 | | | 0.000283053 | | 0.000514041 | |
| Source: EPA Year 2010 eGRID 9th e Note: Total output emission factor | edition Version 1. ors are used for qu | .0 February uantifying e | 2014. missions fro | m purchased el | 0.02358 ectricity. | | | | | | | |
| Source: EPA Year 2010 eGRID 9th 6 | edition Version 1. ors are used for qu | .0 February uantifying e | 2014. missions fro | m purchased el | 0.02358 ectricity. | | | My note: | | | 0.000514041 oy purchasing gr | een power |
| Source: EPA Year 2010 eGRID 9th e Note: Total output emission facto Note: Non-baseload emission fac | edition Version 1. ors are used for qu | .0 February uantifying e | 2014. missions fro | m purchased el | 0.02358 ectricity. | | | My note: | | | | een power |
| Source: EPA Year 2010 eGRID 9th of Note: Total output emission factor Note: Non-baseload emission factor From EPA power profiler | edition Version 1. ors are used for qu tors are used for | .0 February uantifying e | 2014. missions fro | m purchased el | 0.02358 ectricity. | | | My note: | | | | een power |
| Source: EPA Year 2010 eGRID 9th e Note: Total output emission facto Note: Non-baseload emission fac | edition Version 1. ors are used for quators are used for profiler#/NYCW | .0 February uantifying e quantifying | 2014. emissions fro the emission | m purchased el n reductions fr | 0.02358 ectricity. om purchased | green p <i>o</i> wei | | My note: | You get almost | | | een power |
| Source: EPA Year 2010 eGRID 9th of Note: Total output emission factor Note: Non-baseload emission factor From EPA power profiler | edition Version 1. ors are used for qu tors are used for | .0 February uantifying e quantifying | 2014. emissions fro the emission | m purchased el | 0.02358 ectricity. om purchased | green p <i>o</i> wei | | My note: | You get almost | | | een power |
| Source: EPA Year 2010 eGRID 9th of Note: Total output emission factor Note: Non-baseload emission factor From EPA power profiler | edition Version 1. ors are used for qu torsare used for profiler#/NYCW CO2 | .0 February uantifying e quantifying | 2014. emissions froi the emission | m purchased el n reductions fr | 0.02358 ectricity. om purchased, NOx as CO2 e | green p <i>o</i> wei | | My note: | You get almost | | | een power |
| Source: EPA Year 2010 eGRID 9th of Note: Total output emission factor Note: Non-baseload emission factor From EPA power profiler | edition Version 1. ors are used for qu torsare used for profiler#/NYCW CO2 | .0 February uantifying e quantifying NOx | 2014. emissions froi the emission | m purchased ei n reductions fro NOx as CO2e lbs / Mwhr | 0.02358 ectricity. om purchased, NOx as CO2 e | green p <i>ow</i> rei | | My note: | You get almost CO2 e Metictons / | t 2x the impact b | | een power |
| Source: EPA Year 2010 e GRID 9th in Note: Total output emission factor Note: Non-baseload emission face From EPA power profiler https://www.epa.gov/egrid/power-paters/www.epa.gov/egrid/power-paters/ | edition Version 1. ors are used for qu torsare used for profiler#/NYCW CO2 | .0 February uantifying e quantifying NOx Ibs / Mwhr | 2014. emissions froi the emission | m purchased el n reductions fr NOx as CO2 e Ibs / Mwhr 89.4 | ectricity. om purchased, NOx as CO2 e lbs / Kwhr 0.0894 | green p <i>ow</i> rei | | My note: | You get almost CO2 e Metictons / kw hr | t 2x the impact k | | een power |
| Source: EPA Year 2010 eGRID 9th e Note: Total output emission fact Note: N on-baseload emission fac From EPA power profiler https://www.epa.gov/egrid/power-p | edition Version 1. ors are used for quators are used for profiler#/NYCW CO2 lbs/Mwhr 596.4 | .0 February uantifying e quantifying NOx Ibs / Mwhr | 2014. emissions froi the emission | m purchased el n reductions fr NOx as CO2 e Ibs / Mwhr 89.4 | ectricity. om purchased, NOx as CO2 e lbs / Kwhr 0.0894 | green p <i>ow</i> rei | | My note: | You get almost CO2 e Metictons / kw hr 0.000311162 | t 2x the impact k | | een powel |
| Source: EPA Year 2010 eGRID 9th e Note: Total output emission fact Note: Non-baseload emission fac From EPA power profiler https://www.epa.gov/egrid/power-p | edition Version 1. ors are used for quators are used for profiler#/NYCW CO2 lbs/Mwhr 596.4 | .0 February uantifying e quantifying NOx Ibs / Mwhr | 2014. emissions froi the emission | m purchased el n reductions fr NOx as CO2 e Ibs / Mwhr 89.4 | ectricity. om purchased, NOx as CO2 e lbs / Kwhr 0.0894 | green p <i>ow</i> rei | | My note: | You get almost CO2 e Metictons / kw hr 0.000311162 0.00012838 | t 2x the impact t | | een power |
| Source: EPA Year 2010 eGRID 9th e Note: Total output emission fact Note: N on-baseload emission fac From EPA power profiler https://www.epa.gov/egrid/power-p Con Ed NYSEG NYPA NYCW (NPCC NYC/Westch ester) | edition Version 1. rors are used for ctors are used for profiler#/NYCW CO2 lbs / Mwhr 596.4 253.1 | OFebruary uantifying e quantifying NOx Ibs/Mwhr 0.3 0.1 | 2014. missions froi the emission 298 298 | m purchased el n reductions fr NOx as CO2 e Ibs / Mwhr 89.4 | ectricity. om purchased, NOx as CO2 e lbs / Kwhr 0.0894 | green p <i>ow</i> rei | | My note: | You get almost CO2 e Metictons / kw hr 0.000311162 0.000128358 0.000378303 | t 2x the impact t | | een power |
| Source: EPA Year 2010 eGRID 9th in Note: Total output emission facts Note: Non-baseload emission face From EPA power profiler inttps://www.epa.gov/egrid/power-profiler Con Ed NYSEG NYPA | edition Version 1. ctors are used for control of the control of t | O February uantifying e quantifying NOx Ibs / Mwhr 0.3 0.1 | 2014. missions froi the emission | m purchased el n reductions fr NOx as CO2 e Ibs / Mwhr 89.4 29.8 | o.02358 ectricity. on purchased, NOx as CO2 e lbs / Kwhr | green p <i>ow</i> rei | | My note: | You get almost CO2 e Metictons / kw hr 0.000311162 0.000128358 0.000378303 | t 2x the impact t | | een power |
| Source: EPA Year 2010 eGRID 9th e Note: Total output emission fact Note: N on-baseload emission fact From EPA power profiler https://www.epa.gov/egrid/power-p Con Ed NYSEG NYPA NYCW (NPCC NYC/Westchester) Based on telecon with Steve Cam | edition Version 1. torsare used for corsare used for co2 lbs/Mwhr 596.4 253.1 pbell on Feb 9,22 GWHrs | OFebruary uantifying e quantifying NOx Ibs / Mwhr 0.3 0.1 | 2014. winissions from the emission 298 298 298 1985 | n purchased el n reductions fr NOx as CO2 e Ibs / Mwhr 89.4 29.8 Ibs/kwhr | o.02358 ectricity. on purchased, NOx as CO2 e lbs / Kwhr | green p <i>ow</i> rei | | My note: | You get almost CO2 e Metictons / kw hr 0.000311162 0.000128358 0.000378303 | t 2x the impact t | | een powel |
| Source: EPA Year 2010 eGRID 9th e Note: Total output emission fact Note: N on-baseload emission fac From EPA power profiler https://www.epa.gov/egrid/power-p Con Ed NYSEG NYPA NYCW (NP CC NYC/Westchester) Based on telecon with Steve Cam Gas | edition Version 1. rs are used for questrare used | OFebruary uantifying e quantifying NOx Nox Ibs/Mwhr 0.3 0.1 0.0, use 80% Percent 0.55 | 2014. missions from the emission 298 298 298 10s/kwhr 1.0094 | n purchased ei n reductions fr NOx as CO2e Ibs / Mwhr 83.4 29.8 Ibs/kwhr 0.56 | o.02358 ectricity. on purchased, NOx as CO2 e lbs / Kwhr | green p <i>ow</i> rei | | My note: | You get almost CO2 e Metictons / kw hr 0.000311162 0.000128358 0.000378303 | t 2x the impact t | | een powe |
| Source: EPA Year 2010 eGRID 9th e Note: Total output emission fact Note: Non-baseload emission fac From EPA power profiler https://www.epa.gov/egrid/power-p Con Ed NYSEG NYPA NYCW (NPCC NYC/Westch ester) Based on tel econ with Steve Cam Gas Oil | edition Version 1. rors are used for cors are us | OFebruary uantifying e quantifying NOx Ibs/Mwhr 0.3 0.1 010, use 80% Percent 0.55 0.13 | 2014. wissions from the emission 298 298 298 1bs/kwhr 1.0094 211 | m purchased el n reductions fro NOx as CO2e Ibs / Mwhr 83.4 29.8 Ibs/kwhr 0.56 0.28 | o.02358 ectricity. on purchased, NOx as CO2 e lbs / Kwhr | green p <i>ow</i> rei | | My note: | You get almost CO2 e Metictons / kw hr 0.000311162 0.000128358 0.000378303 | t 2x the impact t | | een power |
| Source: EPA Year 2010 eGRID 9th e Note: Total output emission fact Note: Non-baseload emission fact From EPA power profiler https://www.epa.gov/egrid/power-p Con Ed NYSEG NYPA NYCW (NPCC NYC/Westchester) Based on telecon with Steve Cam Gas Oil Nuclear | edition Version 1. ctors are used for cors are | OFebruary uantifying e quantifying NOx Ibs/Mwhr 0.3 0.1 010, use 80% Percent 0.55 0.13 0.25 | 2014. wissions from the emission 298 298 298 105/kwhr 1.0094 211 | m purchased el n reductions fro NOx as CO2 e Ibs / Mwhr 89.4 29.8 Ibs/kwhr 0.56 0.28 | o.02358 ectricity. on purchased, NOx as CO2 e lbs / Kwhr | green p <i>ow</i> rei | | My note: | You get almost CO2 e Metictons / kw hr 0.000311162 0.000128358 0.000378303 | t 2x the impact t | | een power |
| Source: EPA Year 2010 eGRID 9th e Note: Total output emission fact Note: Non-baseload emission fac From EPA power profiler https://www.epa.gov/egrid/power-p Con Ed NYSEG NYPA NYCW (NPCC NYC/Westch ester) Based on tel econ with Steve Cam Gas Oil | edition Version 1. rors are used for cors are us | OFebruary uantifying e quantifying NOx Ibs/Mwhr 0.3 0.1 010, use 80% Percent 0.55 0.13 | 2014. wissions from the emission 298 298 298 1bs/kwhr 1.0094 211 | n purchased el n reductions fro NOx as CO2 e Ibs / Mwhr 83.4 29.8 Ibs/kwhr 0.56 0.28 | o.02358 ectricity. on purchased, NOx as CO2 e lbs / Kwhr | green p <i>ow</i> rei | | My note: | You get almost CO2 e Metictons / kw hr 0.000311162 0.000128358 0.000378303 | t 2x the impact t | | een power |

Now, let's look at Scope 2 and the emissions associated with electricity generation. For this example, I will feature the information from NYSEG. They supplied for each of the 48 meters, a history of billing. This included usage in kw-hrs and costs. The usage was analyzed. Bills were received for some meters monthly and others every two months. The final data (which was close to a year but typically off by a few days) was factored to represent a full 365 days. This yielded usage data in kw-hrs for each meter for a full year.

Each electricity supplier was asked for the makeup of how the power was generated. Data from NYSEG is shown below. Note that I was informed that it was applicable for the time period analyzed (post 2018).

Fuel Sources and Air Emission to Generate Your Electricity for New York State Electric & Gas Corp.—NYSEG - 2018 January 1, 2018–December 31, 2018





Thus, I calculated an estimate for the emissions of CO2 per kw-hr for the blend. This was then applied to the consumption data to yield the equivalent CO2 associated with our electric usage. I believe this is more accurate than using average e-grid data:

| | | | lbsCO2 | | # CO2/# | | | # CO2/Kw |
|------------------|---------|--------|--------------|--------------|-----------------|-----------|------------|----------|
| | Percent | Actual | /1000000 BTU | Plus leakage | Me thane Factor | | BTU/kwhour | hour |
| Biomass | 0.05 | 0.0005 | 0 | | | 1,000,000 | 0 | 0 |
| Coal | 4 | 0.04 | 228 | | | 1,000,000 | 10,551 | 0.10 |
| Hydro | 15 | 0.15 | 0 | | | 1,000,000 | | - |
| Natural Gas | 40.9 | 0.409 | 117 | 0.02 | 84 | 1,000,000 | 7,732 | 0.44 |
| Nuclear | 34.9 | 0.349 | 0 | | | 1,000,000 | 10,442 | - |
| Oil | 0.05 | 0.0005 | 0 | | | 1,000,000 | 0 | - |
| Renewable Biogas | 0.05 | 0.0005 | 0 | | | 1,000,000 | 0 | - |
| Solar | 0.05 | 0.0005 | 0 | | | 1,000,000 | 0 | - |
| Solid Waste | 2 | 0.02 | 91 | | | 1,000,000 | 8,000 | 0.01 |
| Wind | 3 | 0.03 | 0 | | | 1,000,000 | | - |
| | 100 | 1 | | | | | | 0.55 |

The below table summarizes the NYSEG data for consumption by user:

| Type Street Lights Pump Station Downing Park Street Lights Unidentified Fire Dept#1 YCCC Traffic Lights Traffic Lights Street Lights Pump Station Street Lights Street Lights Street Lights Street Lights | Type SL PS SL PS Unknown FD#1 YCCC TL TL SL PS PS PS SL ParksDept NA PS | SL 14,537 0 2,911 0 0 0 0 0 0 1,102 0 0 0 | TL 0 0 0 0 0 0 0 0 0 1,353 225 0 0 0 0 | Unidentified 0 0 0 0 4,160 0 0 0 0 0 0 0 0 0 0 | FD#1 0 0 0 0 0 9,270 0 0 0 | PS 0 32,347 0 3,148 0 0 0 0 0 0 | NA 0 0 0 0 0 0 | Highway | 0 0 0 0 0 | Parks Dept | Police 0 0 | Sparkle Lk 0 0 0 | Rail Station 0 0 0 | Town Hall 0 0 0 | 9 CCC 0 0 0 | 0 0 0 | Muse un 0 |
|--|--|--|--|---|-------------------------------------|---------------------------------|----------------------------------|---------|-----------------------|------------|------------------|---------------------------|-----------------------------|--------------------------|----------------------|-------------|--|
| Pump Station Downing Park Street Lights Unidentified Fire Dept#1 YCCC Traffic Lights Traffic Lights Street Lights Street Lights Pump Station Pump Station Pump Station Street Lights Pump Station Street Lights | PS SL PS Unknown FD#1 YCCC TL TL SL PS PS PS SL ParksDept NA PS | 0 2,911 0 0 0 0 0 0 0 0 1,102 0 | 0 0 0 0 0 0 0 1,353 225 0 | 0 0 0 4,160 0 0 | 0 0 0 0 0 9,270 0 | 32,347 0 3,148 0 0 | 0 0 0 0 | 0 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Downing Park Street Lights Unidentified Fire Dept#1 YCCC Traffic Lights Traffic Lights Street Lights Pump Station Pump Station Pump Station Pump Station Pump Station Pump Station Street Lights Parks/Rec Junior Lake Pool Pump Pump Pump Pump Pump Pump Pump Street Lights Street Lights Street Lights | SL PS Unknown FD#1 YCCC TL TL SL PS PS SL ParksDept NA PS | 2,911 0 0 0 0 0 0 0 0 1,102 0 0 | 0 0 0 0 0 1,353 225 0 | 0 0 4,160 0 0 0 | 0 0 0 9,270 0 | 0 3,148 0 0 | 0 0 0 | 0 | 0 | 0 | | | | | | | |
| StreetLights Unidentified Fire Dept#1 YCCC TrafficLights TrafficLights StreetLights Pump Station Pump Station Pump Station StreetLights Parks/Rec JuniorLake Pool Pump Pump Pump Pump StreetLights StreetLights StreetLights | PS Unknown FD#1 YCCC TL TL SL PS PS SL ParksDept NA PS | 0 0 0 0 0 0 0 1,102 0 | 0 0 0 0 1,353 225 0 | 0 4,160 0 0 0 | 0 0 9,270 0 | 3,148 0 0 0 | 0 0 0 | 0 | 0 | | U | 0 | 0 | 0 | 0 | 0 | |
| Unidentified Fire Dept#1 YCCC Traffic Lights Traffic Lights Street Lights Pump Station Pump Station Pump Station Pump Station Street Lights Pump Individual Pump Station Pump Station Pump Station Street Lights Street Lights Street Lights | Unknown FD#1 YCCC TL TL SL PS PS PS PS PS SL ParksDept NA PS | 0 0 0 0 0 1,102 0 0 | 0 0 0 1,353 225 0 | 4,160 0 0 0 0 | 0 9,270 0 0 | 0 0 | 0 | 0 | | | | _ | _ | | - | _ | 0 |
| Fire Dept#1 YCCC Traffic Lights Traffic Lights Street Lights Pump Station Pump Station Pump Station Street Lights Parks/Rec Junior-Lake Pool Pump Pump Pump Street Lights Street Lights Street Lights | FD#1 YCCC TL TL SL PS PS PS SL ParksDept NA PS | 0 0 0 0 1,102 0 0 | 0 0 1,353 225 0 | 0 0 0 0 | 9,270 0 0 | 0 | 0 | | Π. | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| YCCC Traffic Lights Traffic Lights Street Lights Pump Station Pump Pump Pump Pump Pump Street Lights Street Lights | YCCC TL TL SL PS PS SS PS SL ParksDept NA PS | 0 0 0 1,102 0 0 | 0 1,353 225 0 | 0 0 0 | 0 | 0 | | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Traffic Lights Traffic Lights Street Lights Pump Station Pump Pump Pump Pump Street Lights Street Lights | TL TL SL PS PS PS SL ParksDept NA PS | 0 0 1,102 0 0 | 1,353 225 0 | 0 0 0 | 0 | | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Traffic Lights Street Lights Pump Station Pump Station Pump Station Street Lights Parks/Rec Junior Lake Pool Pump Pump Pump Pump Street Lights Street Lights Street Lights | TL SL PS PS PS SL ParksDept NA PS | 0 1,102 0 0 | 225 0 0 | 0 | | 1 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 16,482 | 0 | 0 |
| Street Lights Pump Station Pump Station Pump Station Street Lights Parks/Rec Junior Lake Pool Pump Pump Pump Street Lights Street Lights Street Lights | SL PS PS PS SL ParksDept NA PS | 1,102 0 0 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pump Station Pump Station Pump Station Pump Station StreetLights Parks/Rec JuniorLake Pool Pump Pump StreetLights StreetLights | PS PS PS SL ParksDept NA PS | 0 | 0 | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pump Station Pump Station Street Lights Parks/Rec Junior Lake Pool Pump Pump Pump Street Lights Street Lights | PS PS SL Parks Dept NA PS | 0 | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pump Station StreetLights Parks/Rec JuniorLake Pool Pump Pump StreetLights StreetLights | PS SL Parks Dept NA PS | 0 | 0 | 0 | 0 | 3,982 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Street Lights Parks/Rec Junior Lake Pool Pump Pump Street Lights Street Lights | SL ParksDept NA PS | | | 0 | 0 | 260 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Parks/Rec Junior Lake Pool Pump Pump Street Lights Street Lights | ParksDept NA PS | 1,117 | 0 | 0 | 0 | 24,209 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Junior Lake Pool Pump Pump Street Lights Street Lights | NA PS | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pump Pump Street Lights Street Lights | PS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 62,920 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pump Street Lights Street Lights | | 0 | 0 | 0 | 0 | 0 | no data | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Street Lights Street Lights | | 0 | 0 | 0 | 0 | 7,624 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Street Lights | PS | 0 | 0 | 0 | 0 | 80,550 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Stre et Lights | \$L | no data | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | SL | 13,271 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| HWW Dept | Highway | 0 | 0 | 0 | 0 | 0 | 0 | 101,157 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| HWY Dept | Highway | 0 | 0 | 0 | 0 | 0 | 0 | 6,639 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| SewerPump | PS | 0 | 0 | 0 | 0 | 108,032 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Parks | Parks Dept | 0 | ō | ō | 0 | 0 | 0 | 0 | 0 | 37,474 | 0 | 0 | 0 | 0 | 0 | 0 | ō |
| Pump | PS | 0 | ō | 0 | 0 | 17,642 | ō | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | ō |
| Street Lights | PS | 0 | 0 | 0 | 0 | 2,995 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Unidentified | Unknown | 0 | 0 | 37,459 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pump | PS | 0 | 0 | 0 | 0 | 761 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Track | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Devito Track Street Lights | SL | 15,748 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | 15,740 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 328,500 | 0 | 0 | 0 | 0 | 0 | 0 |
| Police Dept | Police | | _ | 0 | _ | | | 0 | 0 | 0 | | | | 0 | 0 | | 0 |
| Street Lights | SL | 1,425 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Water | SL | 117 | 0 | | | 0 | | 0 | | | 0 | | 0 | | | 0 | |
| Water | PS | 0 | 0 | 0 | 0 | 81,812 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Street Lights | \$L | 257 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Office trailers | Sparkle Lk | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 43,907 | 0 | 0 | 0 | 0 | 0 |
| No data | NA | 0 | 0 | 0 | 0 | 0 | no data | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Railway Park | SL | 15,896 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Old Rail Station | Rail Station | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 204 | 0 | 0 | 0 | 0 |
| WastewaterTreat | WWTP | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,925 | 0 |
| WWTP | WWTP | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 807,376 | 0 |
| Parks/Rec | Sparkle Lk | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 25,768 | 0 | 0 | 0 | 0 | 0 |
| StreetLights | SL | 268,075 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| StreetLights | SL | 43,988 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Town Hall | Town Hall | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 101,640 | 0 | 0 | 0 |
| Traffic Lights | TL | 0 | 2,229 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| YCCC | YCCC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 370,973 | 0 | 0 |
| WWTP | | 0 | | | | | | | | | | | | | | | |
| Totals | WWTP | U | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 575,899 | 0 |

Calculations also had to be made for NYPA and Constellation, since the Town purchases power from all of them. This data varied in granularity. In each case, a blended emission factor was calculated based on power production information, and usage data was then multiplied by that factor.

Wastewater treatment facilities: The Town central sewer plant and district is named the "Hallock's Mill" district and the plant is located on Greenwood Street. I originally noted that calculation of GHG emissions was not complete. Since then, I have reviewed the methodology used by prior consultants for the State, and updated this with current data. I calculated it two ways. Both are high level estimates based on default values as allowable: First, I used the EPA tool:

https://www.epa.gov/statelocalenergy/download-state-inventory-and-projection-tool

And I chose default values for all variables. I also inserted the average protein consumption per person of 42.6 kg/person/year, and no use of solids as fertilizer. This yielded 4,000 Mtons/year.

Second, I used the prior consultant report cited below (which estimated 3,510 Metric Tons / year in 2010). I used the same methodology in the report Mid-Hudson Regional Greenhouse Gas Emissions Inventory Final Report for Mid-Hudson Tier II Regional Greenhouse Gas Emissions (GHG) Inventory Prepared for New York State Energy Research and Development Authority (NYSERDA) 17 Columbia Circle Albany, New York 12203-6399 Prepared by ICF International, Sub-consultant to VHB, Inc. December 13, 2012 which is reprinted below:

Wastewater emissions are calculated based on the population served by wastewater treatment processes. Population data in the Mid-Hudson Region were obtained from the NYS Data Center. 33

Wastewater emissions were calculated using EPA's State Inventory Tool (SIT). Methane emissions from municipal wastewater treatment were calculated by multiplying the population served by municipal WWTPs, from the Census 2010 population data for the region, by the annual per-capita 5-day biological oxygen demand (BOD_5) rate times the emission factor of CH_4 emitted per quantity of BOD_5 . Default values for New York State in the SIT were used.

$$CH_{4}\ Emissions\ (MT) = \ Population\ x\ Per\ capita\ BOD_{5}\ \left(\frac{kg}{day}\right)x\frac{Days}{year}x\frac{MT}{kg}x\ EF\ \left(\frac{GgCH_{4}}{GgBOD_{5}}\right)$$

$$x\ \%\ of\ WW\ anaerobically\ digested$$

Where:

Population = Population served by municipal WWTPs.

Per capita BOD₅ = 5-day biochemical oxygen demand per capita. Default value is

0.09 kg BOD5/day.

EF = Emission factor of CH₄ emitted per quantity of BOD₅. Default

value is 0.6 Gg CH₄/Gg BOD₅.

% of WW anaerobically = Fraction of wastewater BOD $_5$ that is anaerobically digested.

digested

Default value is 16.25%.

Nitrous oxide emissions form municipal wastewater treatment were calculated by multiplying the population served by the percent of the population using centralized wastewater treatment (not septic systems), times the amount of direct N_2O emissions from wastewater treatment per person per year.

$$N_2O\ Emissions\ (MT)=\ Population\ x\ Fraction\ of\ population\ not\ on\ septic$$

$$x \ Direct \ N_2O \ emissions \ from \ WWT \left(\frac{gN_2O}{person}\right) x \frac{MT}{g}$$

Where:

Population Population served by municipal WWTPs.

Fraction of population not Percent of population that is served by centralized WWTPs as on septic

opposed to septic systems. The default value for New York

State is 79%.

Direct N₂O emissions from The amount of N₂O emitted from WWTPs. Default value is 4.0

WWT grams N₂O per person per year.

Nitrous oxide emissions from wastewater biosolids were calculated using the following equation:

$$N \ in \ Domestic \ Wastewater \\ = Population \ x \ Protein \left(\frac{kg}{person}\right) x \ Frac(npr) \left(\frac{kg \ N}{kg \ protein}\right) \ x \ Fraction \ nonconsumption \ N \ x \ \left(\frac{MT}{kg}\right) \\ N_2O \ Emissions \ (MT) \\ = N \ in \ Domestic \ WW \ (MT) \\ - Direct \ N \ Emissions \ from \ Domestic \ WW \ (MT) \ x \ (1) \\ - \% \ of \ Biosolids \ used \ as \ fertilizer) \ x \ EF \ \left(\frac{kg \ N_2O - N}{kg sewage \ N_{produced}}\right) x \ \left(\frac{N_2O}{N_2}\right) \\$$

Where:

Population Population served by municipal WWTPs.

Available protein per person per year (kg/person/year). Protein

Default value is 42.6 kg/person/year.34

Fraction of population not

on septic

Percent of population that is served by centralized WWTPs as opposed to septic systems. The default value for New York

State is 79%.

Direct N₂O emissions from

WWT

The amount of N₂O emitted from WWTPs. Default value is 4.0

grams N2O per person per year.

³⁴Inventory of U.S. Greenhouse Gas Emissions and Sinks, 1990-2010. Tables 8 to 14.

Town of Yorktown Greenhouse Gas Emissions Report for 2020

Based on discussion with the managers responsible for building and fleet maintenance, there were no fugitive emissions from refrigerant leaks during this period. I had forgotten to include this in the prior submission.

In total, the municipal emissions are therefore approximately 3,000Metric tons/year from vehicles and buildings plus 4,000 Metric tons/year from the fugitive emissions at the WWTP. This is a total of 7,000 Metric tons/year.

About the author:

This report was prepared entirely as a volunteer effort by R. DeAngelis. I am a retired IBM senior engineering manager with extensive experience in energy management. I have degrees in Chemical Engineering and an MBA. I mention this only to hope it provides some confidence in the assessment. I appreciate the opportunity to serve on the Yorktown Climate Smart Communities Task Force.